



**Facility/Technical/Inspection Code for
governors of pipe network supply business of
LP Gas**

Gas Technical Standards Committee

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This code is the detailed standards established by the Gas Technical Standards Committee in accordance with Article 22-2 of "High-Pressure Gas Safety Control Act", Article 27-2 of "Safety Control and Business of Liquefied Petroleum Gas Act" and Article 17-5 of "Urban Gas Business Act", Article 48 of "Promotion of Hydrogen Economy and Hydrogen Safety Control Act". Since conformity to this Code is deemed to conform to the laws and regulations above, this Code must be observed.

This English version of KGS Code is an informal translation from its Korean original version. Only the Korean version of the KGS Code is officially effective since it has been authorized by the Gas Technical Standards Committee (KGS Code Committee). The secretariat of the Committee reserves the right to revise the English version whenever translation errors are found.

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1. General

1.1 Scope

This Code applies to Article 2, No. 6-2 of the 「Safety Management and Business Act of Liquefied Petroleum Gas」 (hereinafter referred to as the "Act") and Article 2, Clause 1, No. 19-f of the 「Enforcement Regulations of the Safety Management and Business Act of Liquefied Petroleum Gas」 (hereinafter referred to as the "Rule").

1.2 Validity of Code

1.2.1 This Code passed through deliberation and resolution (Agenda No. 2020-1, March 20, 2020) by the Gas Technology Standards Committee pursuant to Article 33-2 of the 「High Pressure Gas Safety Management Act」 in accordance with Article 45 (2) of the Act and approved by the Minister of Trade, Industry and Energy (Ministry of Trade, Industry and Energy Announcement No. 2020-271, April 29, 2020), and has the effect as a detailed standard under Article 45, Clause 1 of the Act.

1.2.2 If this Code is complied with, it shall be deemed to comply with No. 2 of Attached Table 4-2 in accordance with Article 45, Clause 4 of the Act.

1.3 Definitions

The meanings of terms used in this standard are as follows.

1.3.1 "Governor" means a device with pressure reducing function that lowers the liquefied petroleum gas pressure according to the intended use, a governor function that maintains the secondary side pressure within the allowable range, and a closing function to prevent rise that